

# 2<sup>nd</sup> Electrolyser Summit

Keynote speech

Jorgo CHATZIMARKAKIS, Chief Executive Officer, Hydrogen Europe

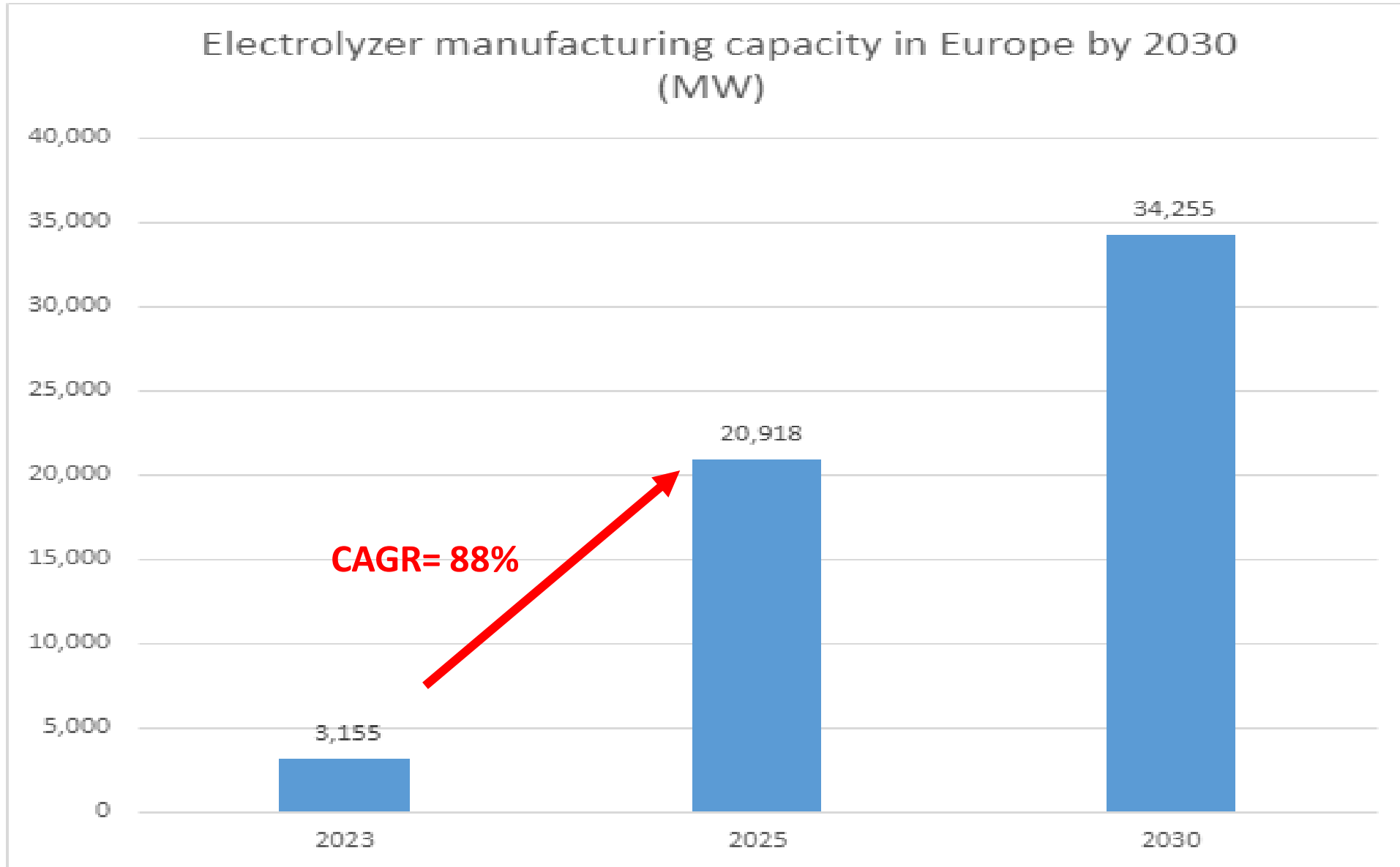


# The Electrolyser Partnership mission and members

A catalyst for advancing EU industrial leadership, creating sustainable value chains and jobs.



# The state of play of Europe's manufacturing capacity as of today



Source: Hydrogen Europe complemented with results of the Electrolyser Partnership survey

# Enshrining the Electrolyser Partnership objectives into legislation



We must ensure European OEMs:

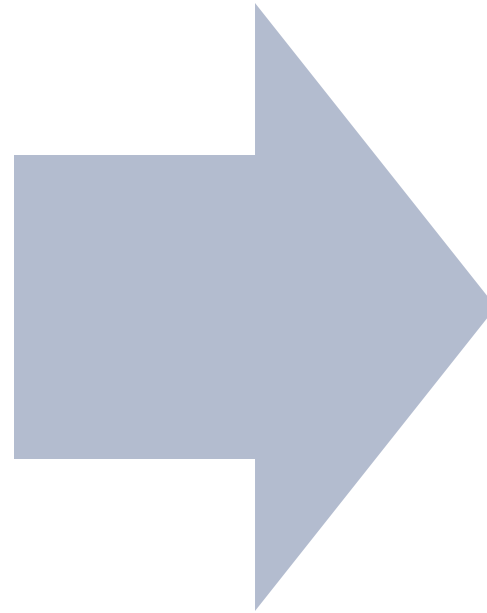
- a) large share in the European Market
- b) Competitive presence in global market

## EU Electrolyser manufacturing in 2023



**100%**

of the EU's annual deployment needs in 2023



## NZIA target



**40%**

of the EU's annual deployment net-zero techs needs by 2030

# Access to EU funding is still a large bottleneck

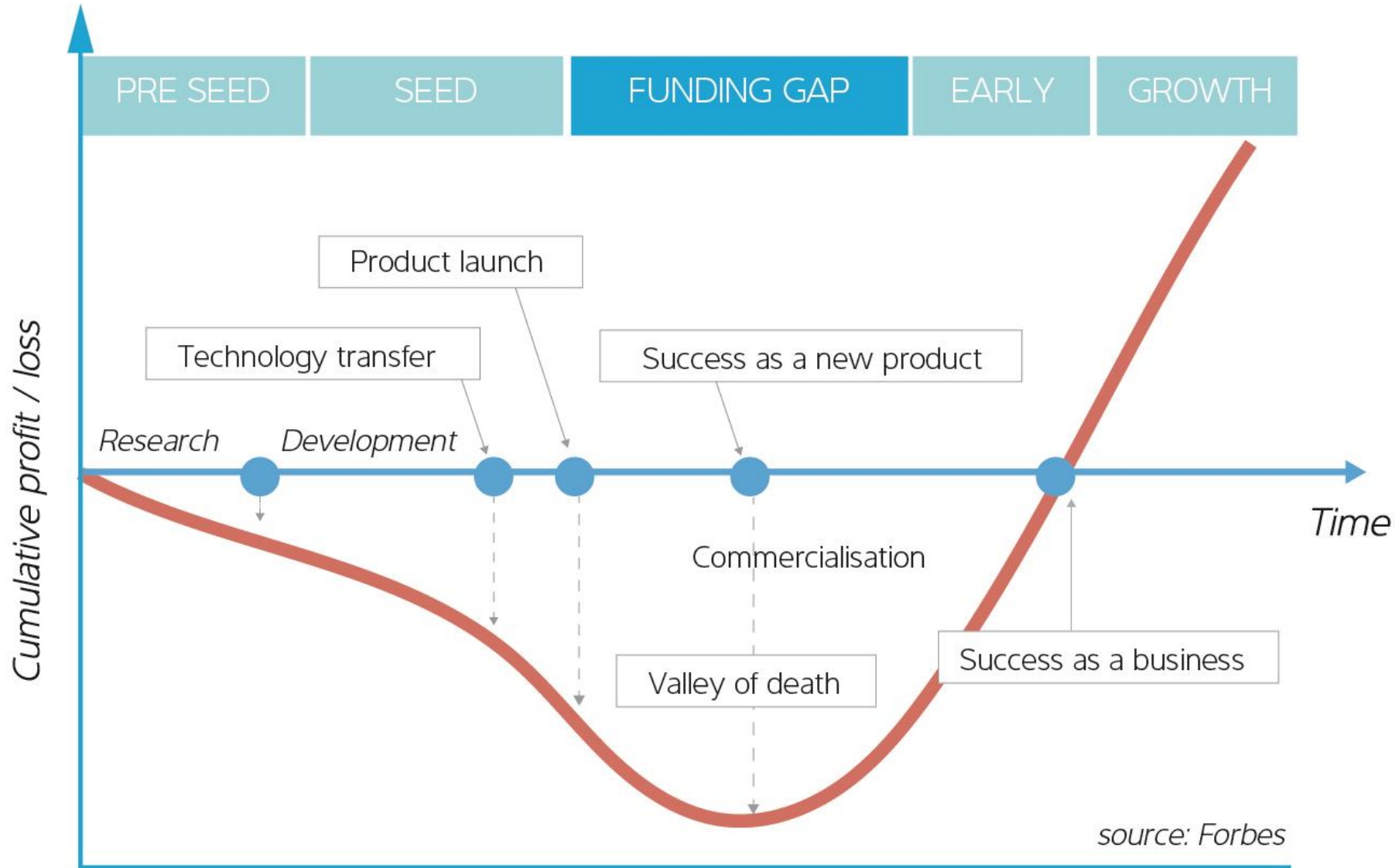


*“It takes to **three of my people three hours** to figure out how much difference the **IRA** makes for us.*

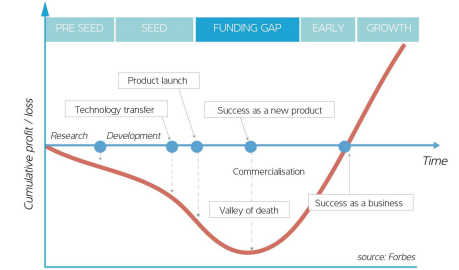
*It takes to **25 lawyers, engineers and tax professionals two years** to complete one **IPCEI application**, and in the end I still don’t know how much I will get out of it”*

*-Elon Musk*

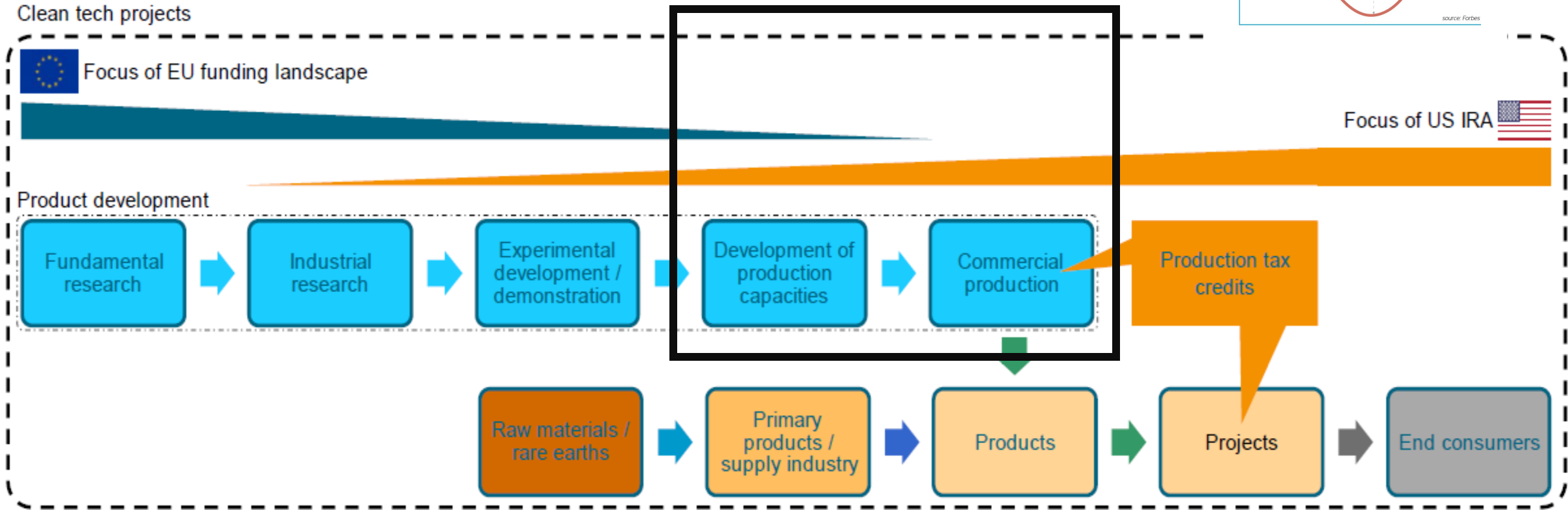
# We all know the valley of death for bringing new technologies to the market



# Important to put more focus on the commercialization stage if we wish to accelerate the growth of the European manufacturing industry



Valley of death- where EU funds phase out



# Europe has a lot more projects in the pipeline but similar amounts that have found Final investment decision



● Giga-scale production  
 ● Large-scale industrial use  
 ● Mobility  
 ● Integrated H<sub>2</sub> economy  
 ● Infrastructure projects

## 260 projects announced

Preliminary studies or press announcement stage

● 28<sup>1</sup>  
 ● 151  
 ● 47  
 ● 13  
 ● 21



## 172 projects in feasibility studies

● 42<sup>1</sup>  
 ● 90  
 ● 22  
 ● 10  
 ● 8



## 83 projects in FEED studies

● 16<sup>1</sup>  
 ● 40  
 ● 14  
 ● 6  
 ● 7



## 280 projects committed

FID taken, under construction or operational

● 6<sup>1</sup>  
 ● 132  
 ● 78  
 ● 36  
 ● 28



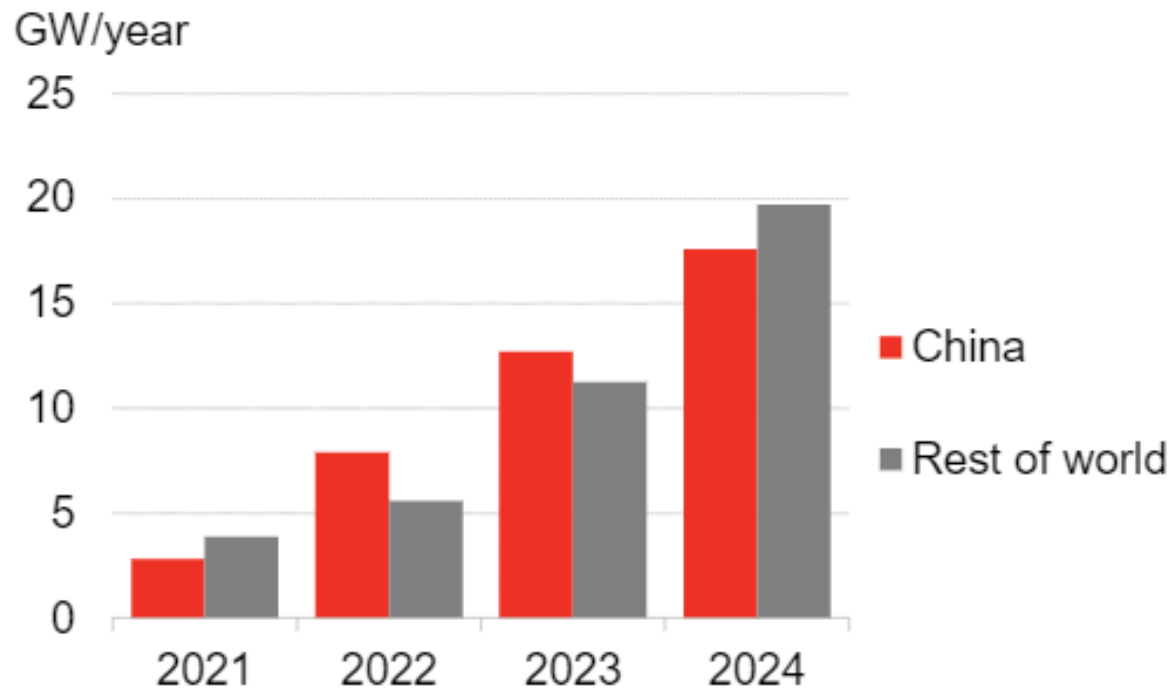
**795** projects with full or partial commissioning (COD) by 2030

1. For multiphase projects, phase 1 decides the project maturity  
Source: Project & Investment tracker, as of Jan 31, 2023

**+251** projects without specified COD or COD post-2030 (not shown)

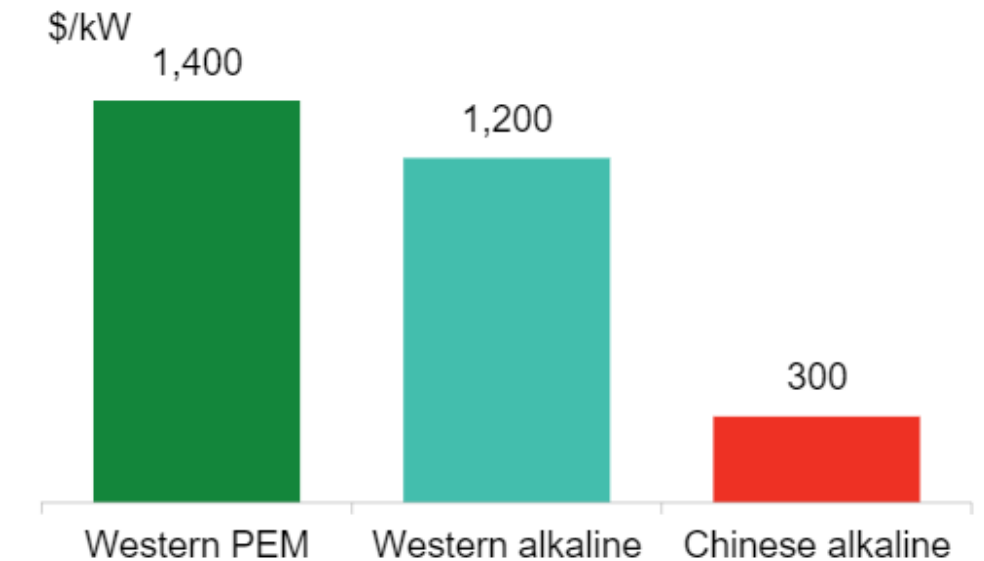


## Electrolyzer manufacturing capacity by location



Source: BloombergNEF, company filings, industry sources

## Benchmark electrolysis system capital expenditure by region and by technology, 2021



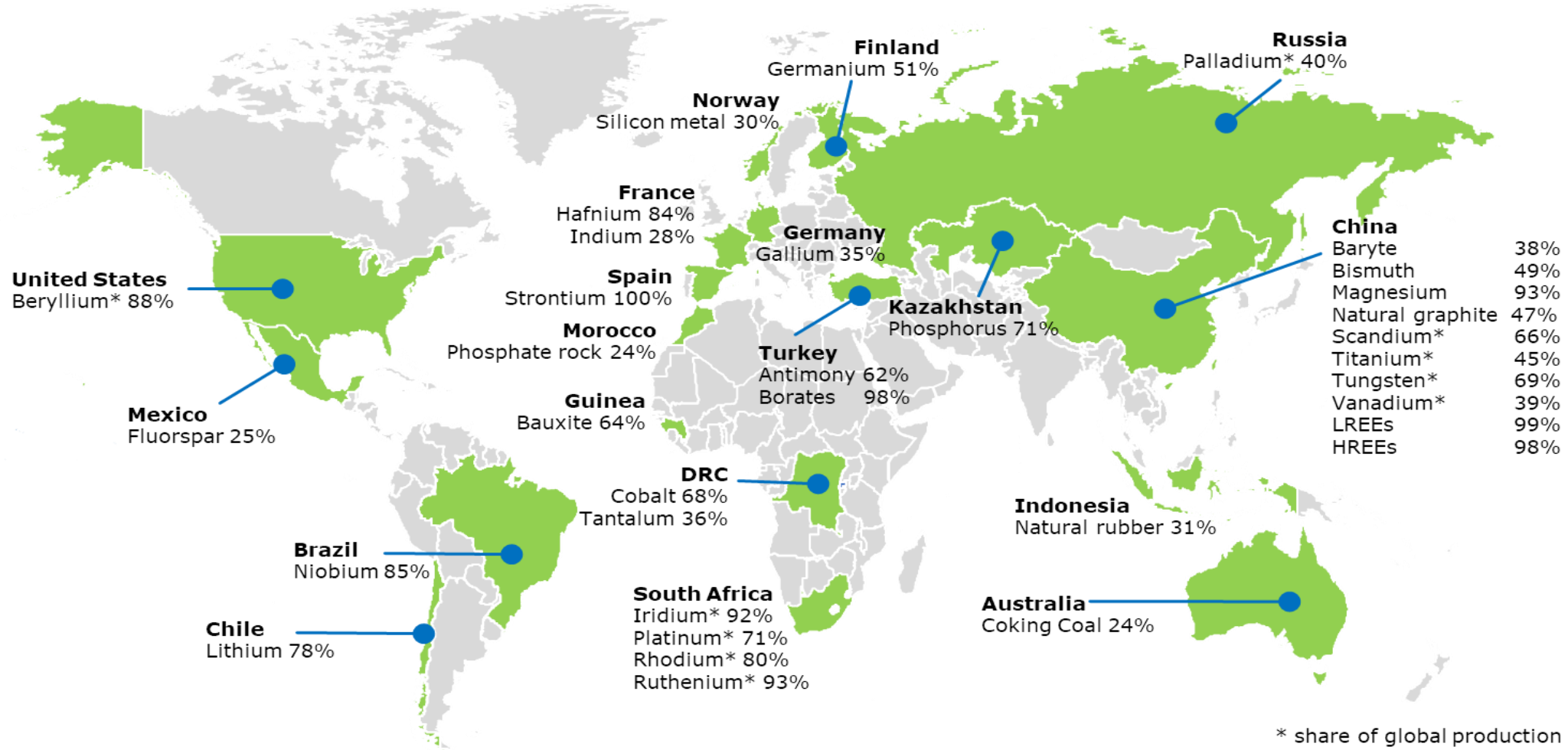
Source: BloombergNEF



# Exporting electrolysis technologies around the globe, potential for a huge market



## Structural dependencies in the EU supply of CRMs



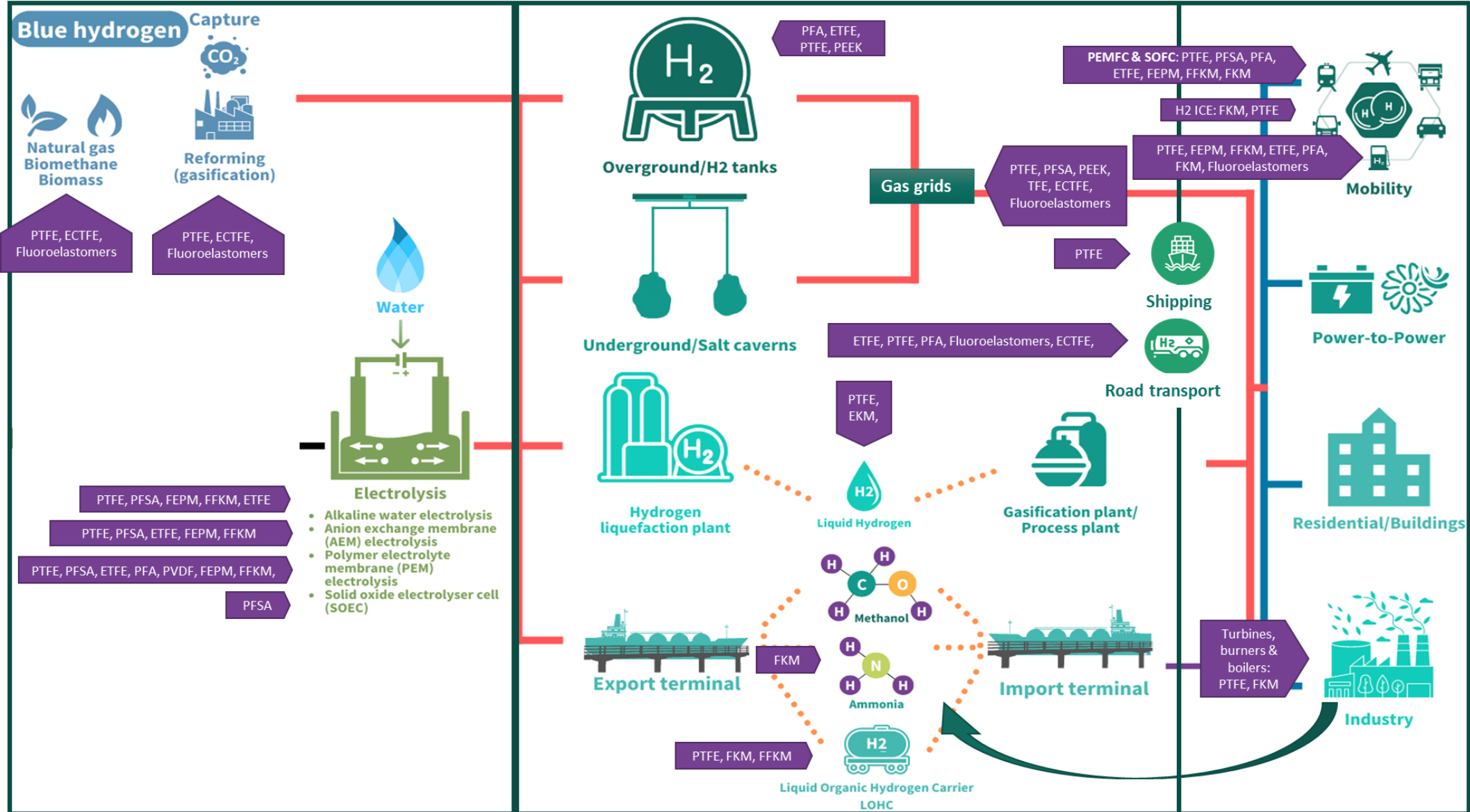
# The H2 industry uses fluoropolymers all across its value chain



## 1 H2 production

## 2 H2 transport, distribution, and storage (incl. Liquefaction & gasification)

## 3 H2 end-uses



# Thank You



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# Electrolyser Partnership

Session 1 – Europe's state of play: ramping up ELY manufacturing capacities and ambitions



**Florence LAMBERT-HOGNON**  
Genvia

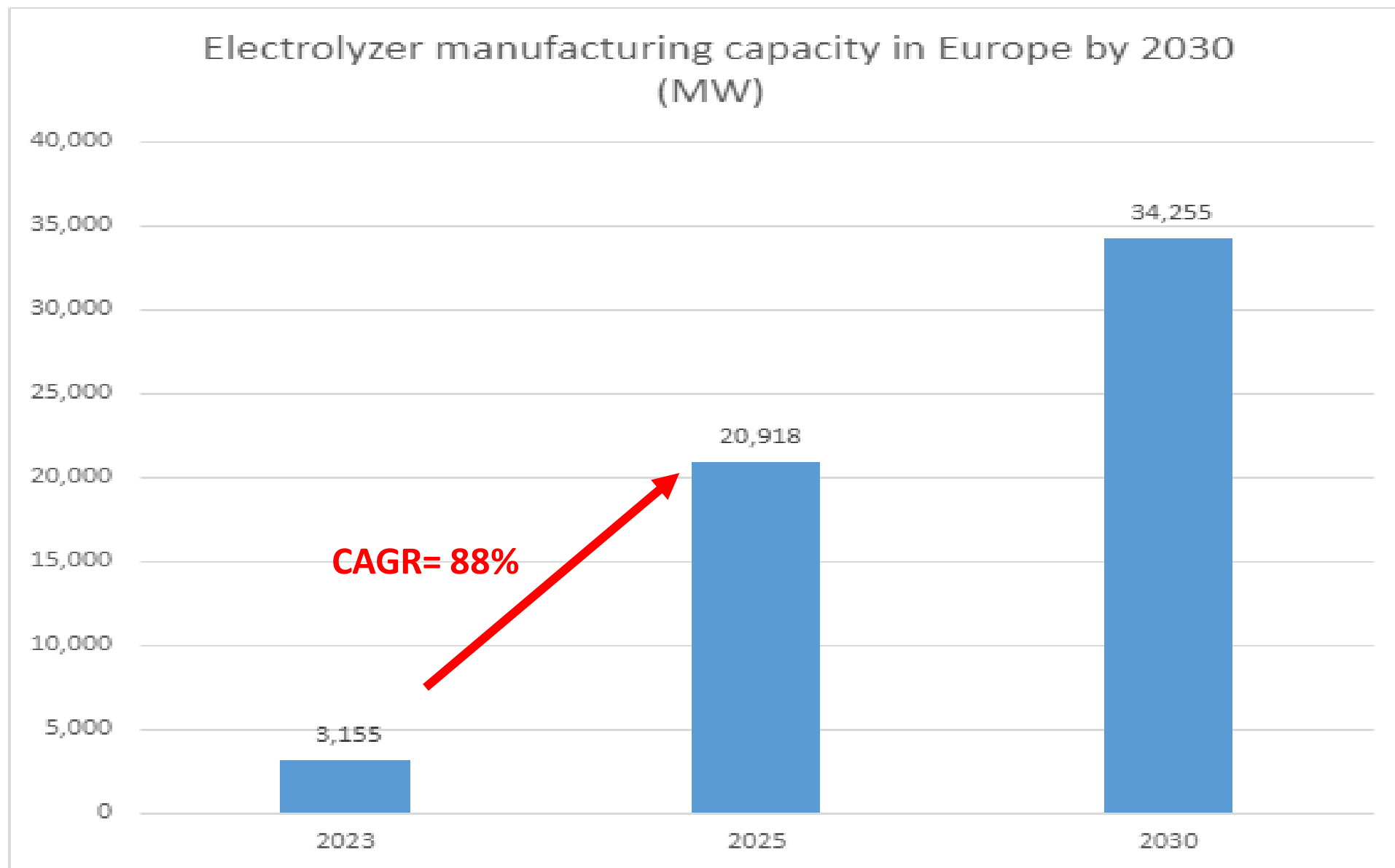
**Kim S. HEDEGAARD**  
Topsoe Power-to-X

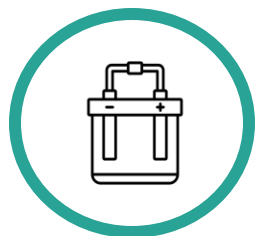
**Paolo Enrico DELLACHÀ**  
Industrie De Nora

**Jean-Baptiste LUCAS**  
McPhy

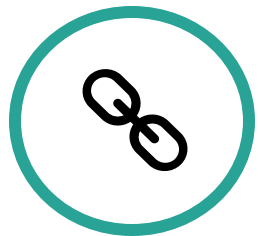


# The state of play of Europe's manufacturing capacity as of today





**Align NZIA targets with joint declaration, increasing the ambition of 40%. Make NZIA targets specific for electrolysers (and fuel cells) and consider the technological export potential**



**Consider the whole supply chain of electrolyser when developing favourable policies for clean technologies**



**EU market and legislation on carbon and carbon footprint should be clear, streamlined and fit-for-purpose to ensure EU standards as the global ones**

# Thank You



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# Electrolyser Partnership

Session 2 – Funding and financing: opportunities and challenges for electrolyser manufacturing, and its innovation





**Nils ALDAG**  
Sunfire GmbH

**Amy ADAMS**  
Cummins Inc.

**Nuno SILVA**  
EFACEC Power Solutions SGPS

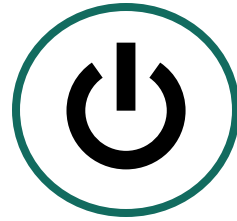
**Africa CASTRO**  
H2B2 Electrolysis Technologies

# Draft Session 2 – The Big Picture: Funding Streams for the Electrolyser Industry



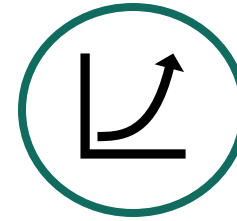
## R&D and Innovation

Asserting technology leadership



## Demonstration

Showing that it works



## Scale-Up

Securing sufficient capacity



## OPEX funding

Creating demand

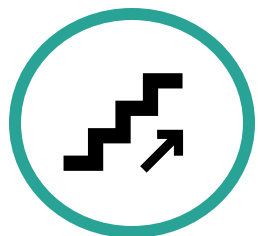
**European Hydrogen Bank**



Continuous support is needed across all three dimensions, with an increased focus on scaling manufacturing to reach EU targets

Scaling risks are not yet sufficiently addressed (role for EIB in de-risking)

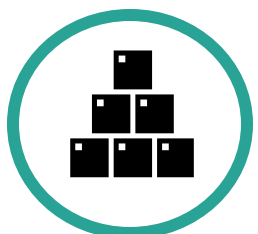
Getting us close to 10 Mt/y of green hydrogen requires a considerable increase in funding for years ahead



**Continuous funding is needed for all electrolyser manufacturing dimensions, from R&I to industrialisation. The latter needs to be enhanced to reach EU's targets**



**Not only cash support for electrolyser industrialisation, but also strong backing from guarantees and de-risking measures are a must**



**More support is needed for tier 2 suppliers, to scale up manufacturing capacities for components contended across all clean technologies**



**Application procedures for EU funding instruments should be accelerated and streamlined**

# Thank You



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# Electrolyser Partnership

Session 3 – International Competition: lessons from partners and competitors, the EU response





**Matthias ZIEBELL**  
Robert Bosch GmbH

**Raphael TILOT**  
John Cockerill

**Håkon VOLLDAL**  
Nel Hydrogen

**Alexander Habeder**  
Siemens Energy

# International competition for hydrogen – the EU perspective



**Hydrogen exporter**

**High standards  
commitment**

**Tech competition with EU,  
full value chain risk**

**Market attractiveness,  
US IRA**

**Highest manufacturing  
and production standards**

**Biggest market in the  
world**

**Regulatory burdens &  
uncertainties**

**High CAPEX and OPEX**

**Complementary supply of  
hydrogen components**

**Huge market for EU  
hydrogen technologies**

**Less environmental/labour  
constraints**

**CRMs main player**

## Key recommendations on behalf of the ELY Partnership



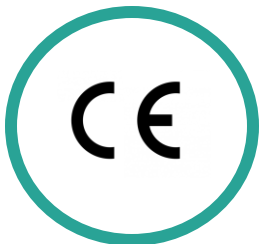
**A specific target for electrolysers should be established in NZIA, to maintain high expectations and to encourage EU manufacturing capacity to lead on a global scale**



**Expansion of international platforms for dialogues with like-minded partners**



**Streamlined funding opportunities in the EU, to be clearer and quicker in allocating resources**



**EU standards and qualitative requirements to be promoted on a global scale, while limiting unfair competition on imports through coherent mechanisms (e.g., CBAM)**

# Thank You



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# Electrolyser Partnership

Session 4 – CRMs and advanced materials for a coherent EU's ELY expansion



**Luigi CREMA**  
Hydrogen Europe Research

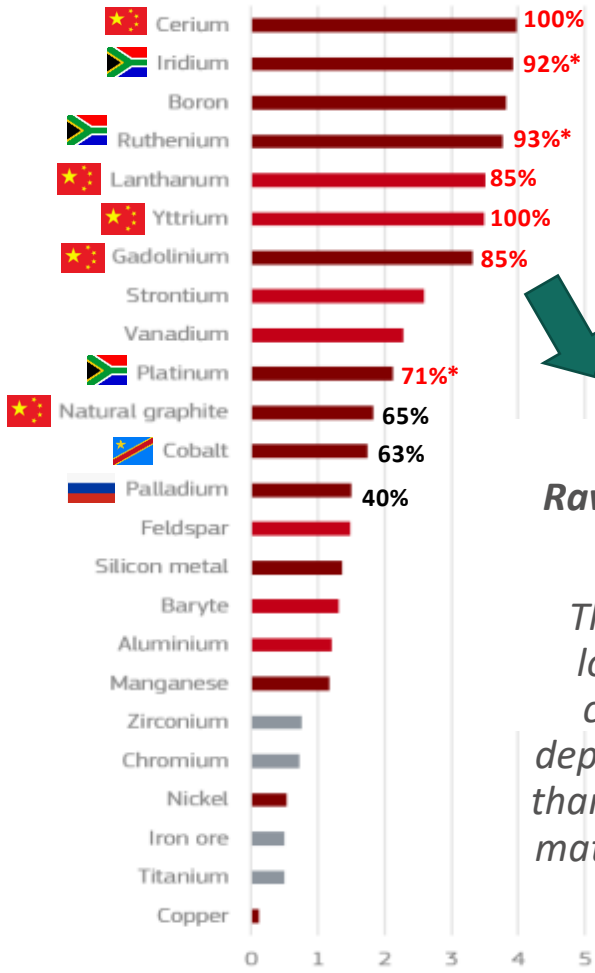
**Mark E. NEWMAN**  
The Chemours company

**Vincent WILLE**  
Agfa-Gevaert

**Damien LENOBLE**  
Luxembourg Institute of Science and  
Technology

# Dependency on raw materials (extraction and processing) for electrolyser and fuel cells

Raw materials



**Critical Raw Materials Act proposal**

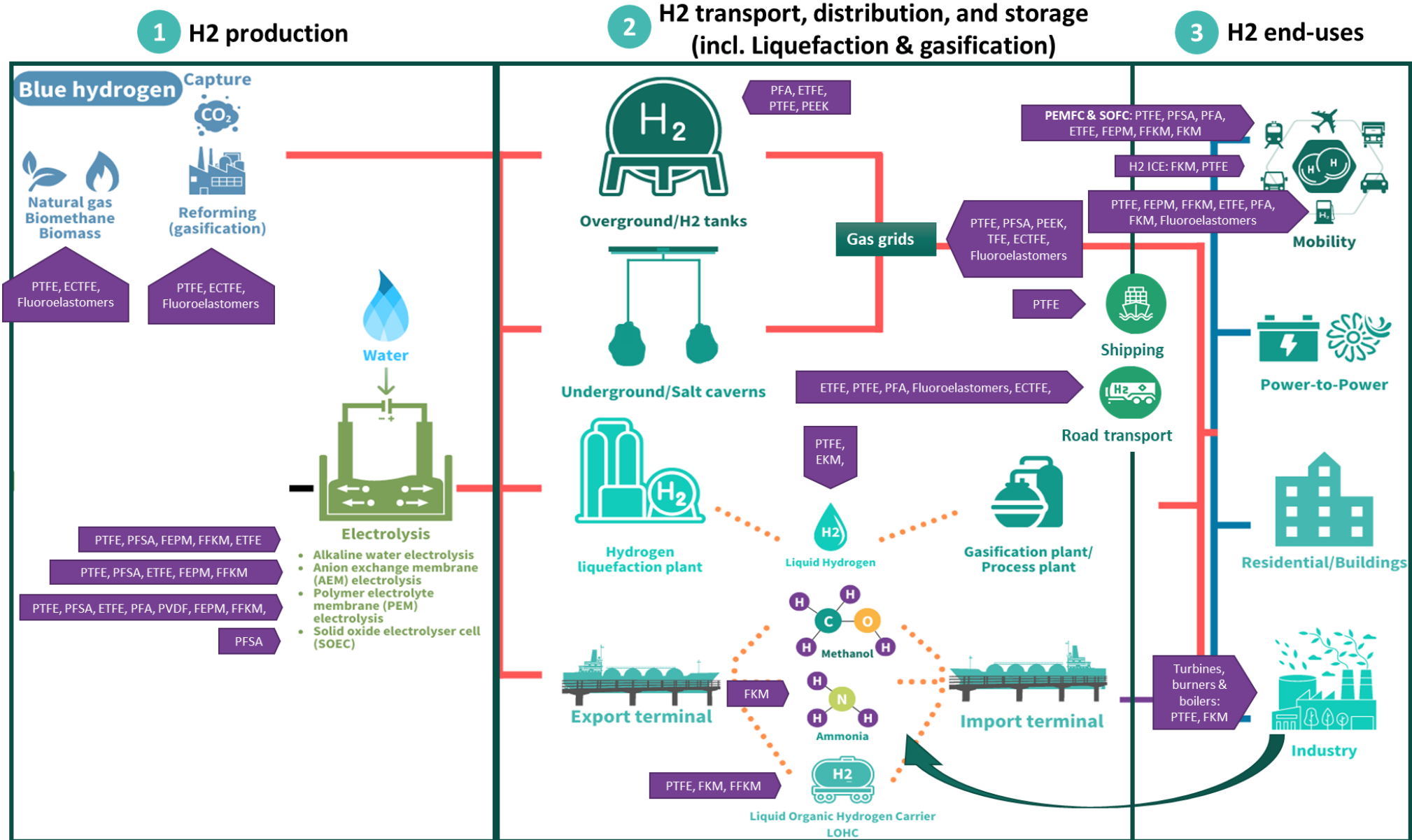
*The EU wants to lower its supply chain risks and dependencies of less than 65% on a single material, on a single country*

Total metals required for one generation of technology to phase out fossil fuels			
Metal	Required Production (tons)	Known Reserves (tons)	Comment
Copper	4,575,523,674	880,000,000	Reserves cover 20% of requirements
Cobalt	218,396,990	7,600,000	Reserves cover 3.48% of requirements
Graphite	8,973,640,257	320,000,000	Reserves cover 3.57% of requirements
Lithium	944,150,293	95,000,000	Reserves cover 10% of requirements
Manganese	227,889,504	15,000,000,000	Adequate reserves
Nickel	940,578,114	95,000,000	Reserves cover 10% of requirements
Silicon (metal)	49,571,460		Adequate reserves
Silver	145,579	530,000	Adequate reserves
Vanadium	681,865,986	24,000,000	Reserves cover 3.52% of requirements
Zinc	35,704,918	250,000,000	Adequate reserves
Zirconium	2,614,126	70,000,000	Adequate reserves

*Fonte:* Michaux, S.P. (2023 Feb): Material Supply Challenges for the Green Transition to Phase out Fossil Fuels, SEB's The Green Bond report: Raised forecasts for transition investment, Page 11,



# The hydrogen industry uses fluoropolymers across its whole value chain





**Define CRMA targets accordingly to each materials/family of materials, otherwise measures on PGMs will be overlooked. On the 65% import dependency on a single country, re-consider it for PGMs as there are no alternatives**



**Consider material scarcity/competition with other clean sectors in the long-term**



**Increase and accelerate R&I capacities on strategic material performance and their circularity by connecting interdisciplinary pillars**



**Commission to consider an exclusion for the manufacturing and the use of fluoropolymers in electrolyser and fuel cell components from a potential general PFAS ban**

# Thank You



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